

Unorthodox location - needs to be moved 210 N and 50 W - OK

Called Hawey Feb. 1, 1963 - Topographic reasons
appear valid, (horseshoe canyon) - sitting on edge about 140' from
bottom. Since topog. map indicates rough terrain, approval
will be given. However, Hawey will make an "in the spot" check
when drilling commences and substantiate the unorthodox location.

FILE NOTATIONS	
Entered in NIS file	<input checked="" type="checkbox"/>
Entered in NIS Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	5-14-63
OW _____ WW _____ TA _____	Location Inspected _____
GW _____ OS _____ PA _____	Bond released _____
	State of Fee Land _____
LOGS FILED	
Driller's Log	5-24-63
Electric Logs (No. 1)	3
E _____ I _____ E-I (2) _____	GR _____ GR-N _____ Micro _____
Lat (2) _____ Mi-L _____	Sonic (2) _____ Others _____
Subsequent Report of Abandonment	

TEXAS PACIFIC COAL AND OIL COMPANY

GENERAL OFFICES
POST OFFICE BOX 2110

FORT WORTH 1, TEXAS

January 25, 1963

Oil and Gas Conservation Commission
State of Utah
Salt Lake City, Utah

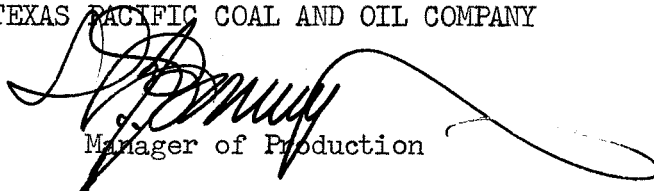
Gentlemen:

Enclosed please find copies of Federal Form 9-331a,
Application to drill a wildcat well to be known as USA "B"
Well No. 1, San Juan County, Utah.

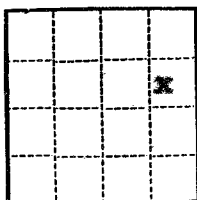
If anything further is needed, please advise.

Yours very truly,

TEXAS PACIFIC COAL AND OIL COMPANY


Manager of Production

DAB:DK



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYBudget Bureau No. 42-R358.4.
Approval expires 12-31-60.Land Office Salt Lake City
Lease No. Utah - 02289
Unit USA "B" #1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 25, 1963

✓ Well No. 1 is located 2190 ft. from [N] line and 450 ft. from [E] line of sec. 9
SE SE/4 of NE/4 Sec. 9 35-S 25-E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6460 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well to approximately 8400' and expect to reach the following horizons at estimated depths as shown below:

Chinle - 1745'	Salt - 5460'
Shinarump - 2315'	Mississippian - 6950'
Hermosa - 4070'	Devonian - 7200'

Set 20" csg. @ 90' and circulate cement. Set 13 3/8" csg. @ 1500' and circulate cement. Set 9 5/8" csg. @ 5800' cemented with 500 sx. cnt. Set 7" to TD for production.

Use mud to overcome any problems encountered. This well will be drilled to total depth with rotary rig.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXAS PACIFIC COAL AND OIL COMPANYAddress P. O. Box 2110
Fort Worth 1, TexasBy [Signature]
Title Manager of Production

Texas Pacific Coal & Oil Co.

Box 2110

FORT WORTH, TEXAS.

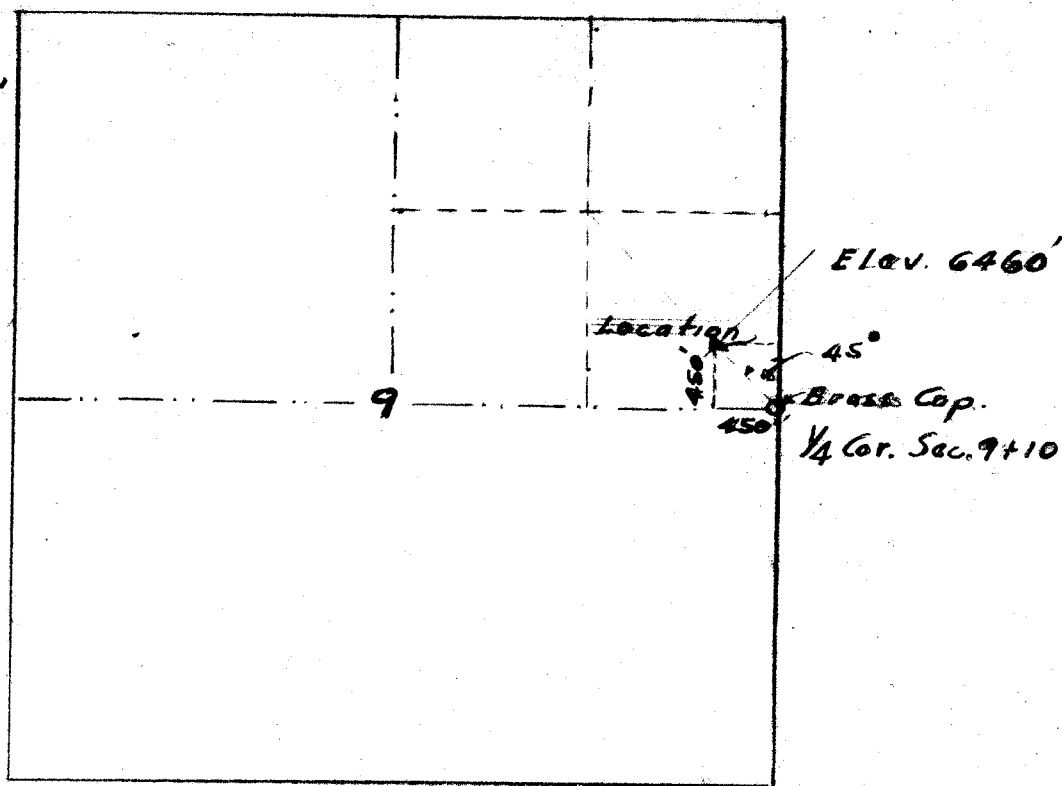
U 022889

Lse 06

HORSE HEAD CANYON

N

Scale 1"=1320'



Location: SE NE, SECTION. 9, TWP. 35 S, R25 E S.L.M.

ENGINEER'S CERTIFICATE.

This is to certify that the above plat has been prepared from field Notes taken by John Bene during a field Survey of the site. Shown and that to the best of his knowledge it is correct.

Texas Pacific Coal & Oil Co.
Location

San Juan County, Utah

Survey by John Bene C.E.

11/20 & 21/62 Utah No. 1050

John Bene
11/22/62

T.P.C. & O. Co. - 75%
Richfield - 23.966%
San Jacinto - 0.969%
Delhi Taylor - 0.065%
Utah - 182-1/2 9-22-65

John D. Reader

40 Ac.

William C. Dickson

Mose Jones

Utah-187-1/2 9-22-65
Utah-188-1/2 9-22-65
10 Ac.
10 Ac.
Fil. Nat. B. Co. S. H. W. Bogier
S. F. Wright S. F. Wright
Utah-182-1/2 9-22-65
Utah-183-1/2 9-22-65
10 Ac.
10 Ac.

W. E. Bates M. M. Moore
S. F. Wright S. F. Wright

T.P.C. & O. Co. - 75%
San Jacinto - 22.0165%
Delhi Taylor - 2.935%
Utah - 182-1/2 9-22-65

T.P.C. & O. Co.
Utah - 179
2 - 18 - 65
299.65 Ac.

40 Ac.

S. F. Wright

Utah-187-1/2 9-22-65
Utah-188-1/2 9-22-65
10 Ac.
10 Ac.
R. L. Maddox, Inc. Charles Moore
S. F. Wright S. F. Wright
T.P. - 78% Richfield - 23.966%
San Jacinto - 0.969% Delhi Taylor - 0.065%
Utah - 182-1/2 9-22-65

T.P.C. & O. Co.
Utah - 204-3/4 11-23-67
Utah - 204-1/4 11-23-67
40 Ac.

Charles C. Albright

William C. Dickson

T.P.C. & O. Co. - 50%
Richfield Oil - 25%
Gulf Oil - 12.5%
Delhi Taylor - 12.5%
6-30-63

T.P.C. & O. Co. - 75%
Richfield - 23.966%
San Jacinto - 0.969%
Delhi Taylor - 0.065%
Utah - 182-1/2 9-22-65

T.P.C. & O. Co. - 75%
Richfield - 23.966%
San Jacinto - 0.969%
Delhi Taylor - 0.065%
Utah - 182-1/2 9-22-65

T.P.C. & O. Co.
Utah - 148 5-23-64
20 Ac.
J. D. Reader

T.P.C. & O. Co.
Utah - 199-1/2 6-19-67
Utah - 199A-45/250 10-22-67
Utah - 199B-15/128 10-22-67
Utah - 199C-1/32 10-22-67
200 Ac.

T.P.C. & O. Co.
Utah - 150
6-30-67
160 Ac.

T.P.C. & O. Co.
Utah - 197
5-1-72
80 Ac.

40 Ac.

40 Ac.

Seth F. Wright

T.P.C. & O. Co.
Utah - 153-1/4 9-10-64
Utah - 153A-1/4 9-10-64
Utah - 182-1/2 9-22-65
80 Ac.

R. L. Maddox, Inc.
S. F. Wright

T.P.C. & O. Co.
Utah - 202
1-1-72
40 Ac.

U.S.

U.S.

Max K. Johnson et al

T.P.C. & O. Co.
Utah - 196
1-23-66
80 Ac.

T.P.C. & O. Co. - 50%
Richfield Oil - 25%
Gulf Oil - 22.466%
Delhi Taylor - 0.068%
San Jacinto - 1.011%
Western Nat. - 1.455%
12-31-64
320 Ac.

(So. Union)

2640'

T.P.C. & O. Co.
Utah - 199-1/2 6-19-67
Utah - 199A-45/250 10-22-67
Utah - 199B-15/128 10-22-67
Utah - 199C-1/32 10-22-67
120 Ac.

Marion Miller

T.P.C. & O. Co. - 50%
Richfield Oil - 25%
Gulf Oil - 15.625%
Delhi Taylor - 9.375%
6-30-64
240 Ac.

T.P.C. & O. Co. - 50%
Richfield Oil - 25%
Gulf Oil Co. - 15.571%
Delhi Taylor - 9.429%
7-31-67
200 Ac.

9

T.P.C. & O. Co. - 50%
Richfield Oil - 25%
Gulf Oil - 15.571%
Delhi Taylor - 9.429%
6-30-67
320 Ac.

Charles E. Carlgren

Max K. Johnson et al

10

T.P.C. & O. Co.
Utah - 180
10-31-65
155 Ac.

A. M.

T. I.
Utah
8

R.L. Maddox, Inc.
S.F. Wright

Marion Miller

U.S.

U.S.

Max K. Johnson et al

T.P.C. & O. Co. - 50%
Richfield Oil - 25%
Gulf Oil - 22.466%
Delhi Taylor - 0.068%
San Jacinto - 1.011%
Western Nat. - 1.455%

(So. Union)

2640'

T.P.C. & O. Co.
Utah - 199-1/2 6-19-67
Utah - 199 A-45/256 10-22-67
Utah - 199 B-15/128 10-22-67
Utah - 199 C-1/32 10-22-67
120 Ac.

Marion Miller

T.P.C. & O. Co.
Utah - 150
6-30-67
160 Ac.

T.P.C. & O. Co.
Utah - 196
1-23-66
240 Ac.

12-31-64
320 Ac.

T.P.C. & O. Co. - 50%
Richfield Oil - 25%
Gulf Oil - 15.625%
Delhi Taylor - 9.375%

6-30-64
240 Ac.

T.P.C. & O. Co. - 50%
Richfield Oil - 25%
Gulf Oil Co. - 15.571%
Delhi Taylor - 9.429%

7-31-67
200 Ac.

01

Max K. Johnson et al

Max K. J.

8

9

10

T.P.C. & O. Co. - 50%
Richfield Oil - 25%
Gulf Oil - 15.571%
Delhi Taylor - 9.429%

6-30-67
320 Ac.

T.P.C. & O. Co.
Utah - 180
10-31-65
155 Ac.

mit)

Charles E. Carlgren

A. A.

T.
UT
8

U.S.

U.S.

U.S.

Rex C. Johnson

A.M.

Utah-150
9-15-64
5A.

(Board of Education)

T.P.C. & O. Co. - 50%
Gulf Oil Co. - 31.15%
Delhi Taylor - 18.65%

8-7-63
320 Ac.

T.P.C. & O. Co. - 50%
Gulf Oil - 31.141%
Delhi Taylor - 18.659%
Utah -
6-30-67
40 Ac.

U.S.

State

16

15

17

Gulf Oil
Coalbed Canyon Un.
5850'

Gulf Oil
Coalbed Canyon Un.
5912'

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

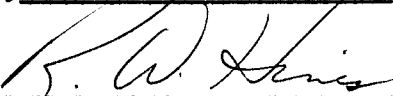
DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, A. W. Watson and Ned Warnock, whose address is 175 S. Main St., Salt Lake City 11, Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation January 28, 1963

Company TEXAS PACIFIC COAL AND OIL CO. Address P.O. Box 2110, Fort Worth 1, Texas

By  Title Executive Vice President
(Signature) - R.W. Hines

NOTE: Agent must be a resident of Utah.

TEXAS PACIFIC COAL AND OIL COMPANY

GENERAL OFFICES
POST OFFICE BOX 2110

FORT WORTH 1, TEXAS

January 29, 1963

Oil and Gas Conservation Commission
State of Utah
Salt Lake City, Utah

Gentlemen:

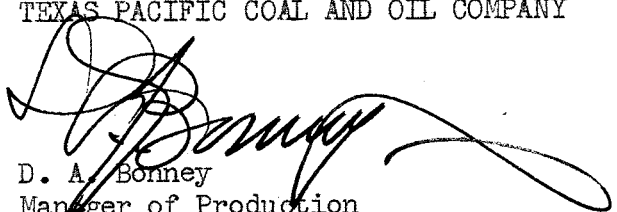
Enclosed please find copies of Federal Form 9-331-a,
Application to Drill a wildcat well to be known as USA "B"
Well No. 1, San Juan County, Utah.

This is an unorthodox location due to topographic
conditions. We therefore respectfully request exception to
Rule C-3. The ownership of all oil and gas leases within
660 feet of the proposed location is either common with the
ownership of the oil and gas lease under the proposed location,
or is wholly owned by the operator. The attached plat indicates
this ownership.

If anything further is needed to expedite the approval
of this application, please contact the writer by telephone.

Yours very truly,

TEXAS PACIFIC COAL AND OIL COMPANY



D. A. Bonney
Manager of Production

DAB:D:saf
Enclosures

February 1, 1963

Texas Pacific Coal and Oil Company
P. O. Box 2110
Fort Worth 1, Texas

Attention: D. A. Bonney, Manager of Prod.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. USA "B" #1, which is to be located 2190 feet from the north line and 450 feet from the east line of Section 9, Township 35 South, Range 25 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR


CBF:cp

cc: Jerry Long, Dist. Eng.
USGS - DURANGO, Colorado
H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE **Utah - 022889**
LEASE NUMBER **USA "B" #1**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1963, 

Agent's address P. O. Box 2110 Company TEXAS PACIFIC COAL AND OIL CO.
Fort Worth, Texas Signed [Signature]

Phone EDison 5-4951 Agent's title Manager of Production

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/NE Sec. 9	35S	25E	1							Spudded 2-15-63. Set 20" conductor @ 95' w/200 sx. cmt. circulated. Set 13 3/8" @ 1756' w/2200 sx. cmt. cemented to surface. Set 9 5/8" @ 5600' w/400 sx. cmt. Drilling @ 7142' in Dolomite & Chert 4-17-63

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

April 15, 1963

Texas Pacific Coal and Oil Company
P.O. Box 2110
Fort Worth 1, Texas

Attention: D. A. Bonney, Manager of Prod.

Re: Well No. USA B-#1
Sec. 9, T. 35 S, R. 25 E.,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of March, 1963 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:k1f

Encl. (Forms)

May 16, 1963

MEMO FOR FILING:

Re: Texas Pacific Coal & Oil
USA "B" #1
Sec. 9, T. 35 S, R. 25 E.,
San Juan County, Utah

On May 13, 1963, I approved and witnessed the following plugging program on the above mentioned well:

T. D. 7763'

DST #2 7517'-7573' Devonian - recovered 5' D. M.
DST #3 7580'-7730' Aneth (Com.) recovered 5' D. M.

Tops

Plugs

Devonian - 7580'
McCracken -
Mississippian - 6918'
Lower Hermosa - 6884'
Bottom of Salt - 6850'
Top of Salt - 5642'

100' Plug
100' Plug
100' Plug

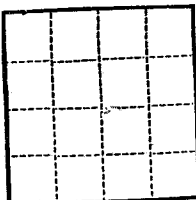
9 5/8" casing shoe - 5600'
Cut 9 5/8" casing at - 4335'
7" at 1700'

Bridge plug with 50 sacks of cement
100' @ Stub
50 ' @ Shoe
10 sacks at surface plug
Set marker

HARVEY L. COONTIS
PETROLEUM ENGINEER

HLC:kgw

cc: Jerry Long, Dist. Eng.,
U.S.G.S., Durango, Colorado



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R368.4
Approval expires 12-31-60.

Land Office **Salt Lake City**
Lease No. **Utah - 022089**
Unit **USA #B #1**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

USA #B

May 20, 19 63

Well No. 1 is located 2190 ft. from [N] line and 450 ft. from [E] line of sec. 9
SE/4 of NE/4 Sec. 9 35-S 25-E (Meridian)
 (1/4 Sec. and Sec. No.) (Twp.) (Range)
Wildcat San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6473 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Confirming Notice of Intention to plug as follows:

80 sack cnt. plug 7630-7470.
 40 sack cnt. plug 7319-7219.
 40 sack cnt. plug 7050-6950.
 Set cast iron bridge plug at 5590' with 20 sacks cnt. on top. Cut off 9 5/8"
 casing and set 130 sack cnt. plug across stub.
 40 sack cnt. plug 1775-1725.
 10 sack cnt. plug with steel plate and marker at surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXAS PACIFIC COAL AND OIL COMPANY

Address P. O. Box 2110

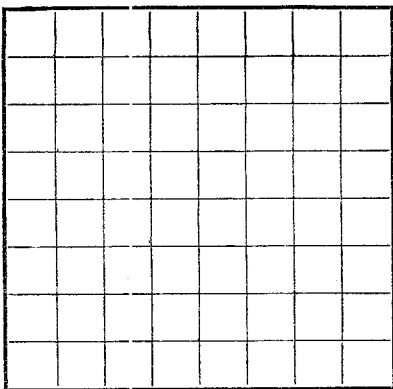
Fort Worth 1, Texas

By

Title Executive Vice President

Form 9-330

Salt Lake City
U. S. LAND OFFICE Utah - 022889
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT
USA #1



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXAS PACIFIC COAL AND OIL CO. Address P.O. Box 2110, Fort Worth 1, Texas
Lessor or Tract USA #1 Field Wildcat State Utah
Well No. 1 Sec. 2 T. 35S R. 25E Meridian San Juan County
Location 2190 ft. N. of S. Line and 450 ft. E. of W. Line of Sec. 2 Elevation 6473
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date May 20, 1963

Title Executive Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling February 15, 1963 Finished drilling May 14, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to None No. 4, from None to None
No. 2, from None to None No. 5, from None to None
No. 3, from None to None No. 6, from None to None

IMPORTANT WATER SANDS

No. 1, from None to None No. 3, from None to None
No. 2, from None to None No. 4, from None to None

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
20"	95	5	Sperry	1900	Guide	4321			Intermediate
13 3/8"	48	5	Sperry	1750	Guide				Intermediate
9 5/8"	40 & 36	5	Sperry	5600	Guide				Intermediate

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement		Method used	Mud gravity	Amount of mud used
20"	95'	200	Circ.	Pump & Plug		
13 3/8"	1750'	1675	Circ.	Pump & Plug		
9 5/8"	5600'	400		Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from **Surface** feet to **7763** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DRY HOLE

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	90	90	Shale
90	130	40	Sand & Shale
130	260	130	Shale & Shells
260	378	118	Shale & Shells
378	407	29	Anhy. Shale & Sand
407	1303	896	Sand & Shale
1303	1384	81	Sand
1384	1571	187	Sand & Shale
1571	1726	155	Sand
1726	1803	77	Sand & Shale
1803	1945	142	Shale
1945	2388	143	Shale
2388	2530	142	Sand & Shale
2530	2620	90	Sand, Lime & Anhy
2620	2688	68	Shale, Sand & Anhy
2688	2841	153	Anhy. & Shale
2841	2882	41	Shale, Anhy, Sand
2882	2978	96	Shale & Sand
2978	3056	78	Shale, Sand & Lime
3056	3177	121	Shale & Sand
3177	3263	86	Shale, Sand & Anhy
3263	4218	955	Shale & Sand
4218	4290	2	Shale & Sandy Lime
4290	4412	122	Lime
4412	4527	115	Sand & Lime

(OVER)

LOKMYLION RECORD—Continued

16-48004-4

FORMATION RECORD—Continued

(OAEB)

10-70004-2

FROM	TO	TOTAL FEET	FORMATION
4527	4582	55	Sand, Lime, Shale (Chert)
4582	4612	30	Lime & Shale
4612	4686	74	Shale, Lime, Sand
4686	4758	72	Sand & Lime, Shale, Siltstone
4758	4788	30	Lime
4788	4866	78	Lime, Sand & Silt
4866	4940	74	Lime
4940	4990	50	Lime & Sand
4990	5045	55	Lime
5045	5154	109	Lime & Chert
5154	5183	29	Lime & Shale (Chert)
5183	5232	49	Shale & Lime
5232	5259	27	Shale, Lime & Chert
5259	5303	44	Lime, Shale & Chert
5303	5357	54	Lime & Chert
5357	5395	38	Lime, Chert & Shale
5395	5435	40	Lime & Shale
5435	5566	131	Lime, Shale & Anhy
5566	5600	34	Shale & Lime
5600	5636	36	Shale, Anhy, Dolomite
5636	5816	180	Salt
5816	5896	80	Salt & Shale
5896	6051	155	Anhy, Salt & Shale
6051	6076	25	Salt & Shale
6076	6140	64	Salt & Shale
6140	6187	47	Shale, Anhy, Dol & Salt
6187	6201	14	Anhy, Shale & Salt
6201	6270	69	Anhy & Salt
6270	6312	42	Shale, Salt & Anhy
6312	6399	87	Anhy
6399	6531	132	Salt, Shale (Dol)
6531	6758	227	Salt
6758	6856	98	Salt, Shale, Anhy & Dolomite
6856	6872	16	Shale & Anhy
6872	6877	5	Anhy & Dol
6877	6888	11	Salt, Shale, Dolomite & Anhy
6888	6912	24	Anhy
6912	6934	22	Anhy, Dolomite, Pyrite
6934	6956	22	Anhydrite, Dolomite, Chert
6956	6976	20	Anhy & Dolomite
6976	6988	12	Anhy, Dolomite (Chert)
6988	7059	71	Anhy & Dolomite
7059	7085	26	Anhy, Dolomite & Lime
7085	7096	11	Lime
7096	7140	44	Lime & Dolomite
7140	7150	10	Chalky Lime & Chert
7150	7159	9	Lime & Chert
7159	7169	10	Lime, Dolomite & Chert
7169	7186	17	Dolomite
7186	7199	13	Dolomite & Lime
7199	7217	18	Dolomite
7217	7236	19	Dolomite & Lime
7236	7252	16	Dolomite
7252	7263	11	Dolomite & Shale
7263	7293	30	Dolomite
7293	7318	25	Dolomite & Lime
7318	7348	30	Dolomite
7348	7370	22	Dolomite, Chalk & Shale
7370	7382	12	Dolomite & Shale
7382	7443	61	Dolomite & Lime
7443	7451	8	Dolomite
7451	7480	29	Dolomite, Lime & Sand
7480	7486	6	Dolomite & Lime
7486	7507	21	Dolomite

HISTORY OF OIL OR GAS WELL

10-43004-2

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Casing	Per foot	Per inch	Per foot	Per inch	Per foot	Per inch	Per foot	Per inch	Per foot	Per inch
7507			7518							
7518			7538							
7538			7555							
7555			7586							
7586			7605							

LOGS WORK

6758	6856	6872	6877	6888	6912	6934	6956	6976	6988	7059	7085	7096	7140	7150	7159	7169	7186	7199	7217	7236	7252	7263	7293	7318	7348	7370	7382	7443	7451	7480	7486	7507
16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	Salt, Shale, Anhy & Dolomite	

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Casing size	Per foot weight	Depth	Measure	Amount	Kind of spec	Cut and bailed from	Flow	Leak	Remarks
7507		7518		11	Dolomite & Lime				
7518		7538		20	Dolomite & Sand				
7538		7555		17	Sand				
7555		7586		31	Sand				
7586		7605		19	Salt, Shale & Dolomite				
7605		7610		5	Sand				
7610		7651		41	Dolomite				
7651		7669		18	Dolomite & Lime				
7669		7681		12	Dolomite & Chalky Lime				
7681		7763		82	Dolomite & Lime				

7763 Total Depth (Devote day p. 6)

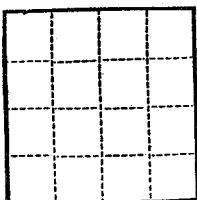
OIL OR GAS SANDS OR ZONES

DST #1 - 7034-7150. Tool open 2 hrs. med. to good blow throughout test. Rec. 1316' 1910# DM, 94' mucky water, 1172' black sulphur water, salty. ISIP 2035#, FSIP 1910#.

DST #2 - 7517-7573. Tool open 1 hr. No blow. Rec. 5' DM, ISIP 85#, FSIP 25#.

DST #3 - 7580-7730. Tool open 1/2 hr. No blow. Rec. 5' DM, ISIP 180#, FSIP 130#.

The information given hereafter is a complete and correct record of the well and all work done thereon.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-E358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. Utah-022099
Unit USA "B" #1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

USA "B" May 20, 19 63

Well No. 1 is located 7190 ft. from [N] line and 450 ft. from [E] line of sec. 9

SE/4 of NE/4 Sec. 9 35-S 25-E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6473 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was plugged as follows:

Set 80 sack cmt. plug 7630-7470; 40 sack plug 7319-7219; 40 sack plug 7050-6950.
Set cast iron bridge plug @ 5590' with 20 sacks cmt. on top.
Cut off 9 5/8" casing at 4343'. Set 130 sack cmt. plug across stub of casing at 4221-4021. Set 40 sack cmt. plug across bottom of surface casing 1775-1725'.
Set 10 sack cmt. plug in top of hole with required marker. Plugged and abandoned 5-14-63.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXAS PACIFIC COAL AND OIL COMPANY

Address P. O. Box 2110

Fort Worth 1, Texas

By

Title Executive Vice President

8.10

pmh
slw
7

TEXAS PACIFIC COAL AND OIL COMPANY

GENERAL OFFICES
POST OFFICE BOX 2110

FORT WORTH 1, TEXAS

May 22, 1963

Oil and Gas Conservation Commission
State of Utah
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

We are filing herewith copies of United States
Geological Survey forms for the completion and plugging of our
USA "B" Well No. 1 in Section 9, Twp. 35 South, Range 25 East,
San Juan County, Utah.

Yours very truly,

TEXAS PACIFIC COAL AND OIL COMPANY


Chief Clerk

WED:DK

U.

May 27, 1963

Texas Pacific Coal and Oil Company
P. O. Box 2110
Fort Worth 1, Texas

Re: Well No. USA B-#1
Sec. 9, T. 35 S, R. 25 E.,
San Juan County, Utah

Gentlemen:

This is to acknowledge receipt of your "Log of Oil or Gas Well", Form OGCC-3, for the above mentioned well. However, in checking the data we note that the geologic formation tops were omitted from said log.

Would you please furnish us with this information rather than the sample tops that you show on Form OGCC-3. I hope that this letter does not inconvenience you, however, your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

2060

6-10

78-10-100

TEXAS PACIFIC COAL AND OIL COMPANY

GENERAL OFFICES
FORT WORTH 1
TEXAS

June 4, 1963

Re: Well No. TP USA B-#1
Sec. 9, T-35-S, R-25-E
San Juan Co., Utah

The State Of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Clarella N. Peck

Gentlemen:

This is to acknowledge receipt of your letter May 27, 1963 requesting geological formation tops on the subject well. The following tops are:

Entrada 773	Ismay 5293
Carmel 903	Ismay "B" 5418
Navajo 968	Paradox 5483
Kayente 1304	Desert Creek 5531
Wingate 1487	Elbert 7366
Hermosa 4205	McCracken 7518
Aneth 7585	

I hope these tops will furnish the information requested.

Very truly yours,



Nolan Hirsch
TEXAS PACIFIC COAL AND OIL COMPANY

NH:bjd

cc: W. E. Daniels
G. E. Jacober
Denver

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TEXAS PACIFIC COAL AND OIL COMPANY

GENERAL OFFICES
POST OFFICE BOX 2110

FORT WORTH 1, TEXAS

July 1, 1963

PLEASE ADDRESS REPLY TO COMPANY AT
1700 BROADWAY
SUITE 1110
DENVER 2, COLORADO

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: TP #1 USA "B"
SE-NE 9-35S-25E
San Juan County, Utah

Gentlemen:

Following are the enclosed logs which you requested on the subject well:

- 1 Sonic Log - Gamma Ray
- 1 Laterolog
- 1 Induction - Electrical Log

Please acknowledge receipt of these by signing and returning one copy of this letter.

Yours very truly,

TEXAS PACIFIC COAL AND OIL COMPANY

G. E. Jacober
G. E. Jacober

GEJ:ss

Received this 2nd day of July,
the above mentioned logs.

By: *G. Lavilla N. Peck*